

LU600025

LU600025
API # 11-075-200

IDAHO OIL AND GAS CONSERVATION COMMISSION

Application For Permit to Drill, Deepen or Plug Back

COPY

APPLICATION TO: Drill ☒ Deepen ☐ Plug Back ☐

NAME OF COMPANY OR OPERATOR: Bridge Energy, Inc. Date: 6/23/2010

Address: 1580 Lincoln Street, Suite 1110

City: Denver State: CO Zip Code: 80203 Telephone: (303)831-9022

Distance, in miles, and direction from nearest town or post office: Approximately 0.7 mile south of New Plymouth, ID

State Lease O-01982 DESCRIPTION OF WELL AND LEASE

Name of Lease: (Shoemaker) Well Number: #1-16 Elevation (ground) 2321.6'

Well Location: Section: 16 Township: 7N Range: 4W (or block and survey)

(give footage from section lines): 155' FNL 772' FWL (NW 1/4 NW 1/4)

Field and Reservoir (if wildcat, so state): Hamilton County: Payette

Nearest distance from proposed location to property or lease line: 155 feet

Distance from proposed location to nearest drilling, completed or applied for on the same lease: 4,702 feet

Proposed depth: 2,500 ft Rotary or cable tools: Rotary

Approx date work will start: August 1, 2010 Number of acres in lease: 520 acres

Number of wells on lease, including this well, completed in or drilling to this reservoir: 2

If lease purchased with one or more wells drilled, complete the following information:

Purchased from (name) N/A

Address of above N/A

Status of bond N/A

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) Survey plats and drilling prognosis are attached.

Please direct any inquiries to Ryan Morgan, P.E. (Centra Consulting, Inc.) at 1-208-338-9400.

State of Idaho Lease # O-01982. Lease Description: Sec. 16: S2NE, W2NW, SENW, S2, 7N-4W.

CERTIFICATE: I, the undersigned, state that I am the Consultant of Bridge Energy, Inc. (company) and that I am authorized by said company to make this application and that this application was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Date: 8/13/10 Signature: Ryan Morgan

Permit Number: LU600025 Approval Date: _____ Approved by: _____

NOTICE: Before signing this form be sure that you have given all information requested. See instructions on back.

AUG 13 2010

SOUTHWESTERN IDAHO AREA
DEPARTMENT OF LANDS

FORM P-1
Authorized by Order No. 2
Rev. 08/14/07

DRILLING PROGNOSIS
BRIDGE ENERGY, LLC
Shoemaker #1-16 (Hamilton Shoemaker Prospect)
NW/4 NW/4 of Section 16-Township 7N-Range 4W
Payette County, Idaho

July 22, 2010

GENERAL

NOTE: This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor, and all information is to be kept confidential.

Surface Location: 155' FNL and 772' FWL (NWNW), Section 16-T7N-R4W

Bottomhole Location: Same

Proposed TD/Objective: TD 2500' / [REDACTED]

Elevation: 2,322' GL (ungraded); 2,340' KB (estimated).

Drilling Rig: WHS Razorback.

MECHANICAL

Casing Design:

<u>SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>DESCRIPTION</u>	<u>SFt</u>	<u>SFc</u>	<u>SFb</u>
16"	0' - 82'	82'	Conductor (0.219" WT)	--	--	--
9-5/8"	0' - 600+'	600+'	36#, J-55, STC	21.9	8.18	7.04
5-1/2"	0' - 2500'	2,500'	17#, J-55, STC	2.69	1.60	1.91
2-7/8"	0' - 2500'	2,500'	6.5#, J-55, EUE	3.16	3.05	1.45

NOTE: If mud weight exceeds 10.0 ppg at TD, casing design may be altered. Clean and drift all strings of casing prior to running. Remove all thread sealant (Kindex) prior to running. Unload production casing and tubing strings with a forklift.

CEMENT

<u>CASING/HOLE SIZE</u>	<u>CEMENT SLURRY</u>	<u>SX</u>	<u>PPG</u>
<u>YIELD</u>			
16" - 24"	Cement to surface with 4 yds Redi-mix.		
9-5/8" - 12-1/4"	Lead: Premium Light cement + 2% CaCl ₂ + 1/4 pps flocele	100	12.0
2.27			
	Tail: Class G + 2% CaCl ₂ + 1/4 pps flocele	100	15.8
1.15			

NOTE: Precede cement with 50 bbl fresh water. Have 100 sx neat cement and one-inch tubing on location for topping-off. Cement volume has been calculated assuming 100% excess.

<u>CASING/HOLE SIZE</u> <u>YIELD</u>	<u>CEMENT SLURRY</u>	<u>SX</u>	<u>PPG</u>
5 1/2" – 8 3/4"	Class G cement containing fluid loss additive, bonding agent, and retarder as required.	300	15.8 1.15

NOTE: Prior to cementing, slowly lower mud viscosity to 35-sec funnel viscosity. Circulate hole for 1 hour at this viscosity prior to cementing. Precede cement with 1000 gal mud flush and 30 bbl fresh water spacer. Cement top contingent upon the presence of potentially productive intervals. Actual cement volume to be determined from caliper log. Run pilot tests on proposed cement with actual make-up water. Cement design may be altered depending on actual bottomhole temperatures and the presence of lost circulation. Do not move the casing (under any circumstances) while setting the casing slips.

CEMENTING ACCESSORIES

- | | |
|--------------------|--|
| Surface Casing: | <ol style="list-style-type: none"> 1) Guide shoe with insert float located one joint above shoe. 2) Top wiper plug (rubber). 3) Centralizer with stop ring in middle of shoe joint. 4) Centralizers over collars on first three connections, omitting float collar. 5) Use a total of five centralizers. |
| Production Casing: | <ol style="list-style-type: none"> 1) Differential-fill float collar located one joint above differential-fill float shoe. 2) Top and bottom wiper plug. 3) Centralizer with stop-ring in the middle of shoe joint. 4) Centralize through and 100' on either side of potentially productive intervals. Run at least 12 centralizers. 5) Thread-lock all connections through float collar and use API casing dope on all remaining connections. 6) Stage cementing tool may be run to ensure placement of cement across any productive intervals and fresh water sands. 7) Centralize above and below stage cementing tool (if run). |

WELLHEAD

- | | |
|--------------|---|
| Casing Head: | 9-5/8" x 11" x 3,000 psi WP flanged casing head with two-2" LP outlets. Outlets equipped with one-2" 3,000 psi WP ball valve, and one-2" x 3,000 psi WP bull plug on the outlets. |
| Tubing Head: | 11" x 7-1/16" x 3,000 psi WP tubing head with two-2" LP threaded outlets. Outlets to be equipped with 2" x 3,000 psi WP ball valves. |
| Upper Half: | To be determined. |

MUD PROGRAM

<u>INTERVAL</u>	<u>WEIGHT (PPG)</u>	<u>VISCOSITY (SEC)</u>	<u>WL (CCS)</u>
0' – 600+'	8.5 - 9.0 ppg	30 - 45 sec	NC

Spud well with fresh water viscosified with Pac Regular. Circulate reserve pit to maintain clear water at the pump suction. Addition of lime and/or a selective flocculant may be made at the flowline to promote solids settling in the reserve pit. Keep hole full and drill pipe moving at all times. Sweep hole with Super Sweep to insure the hole is clean prior to running surface casing.

<u>INTERVAL</u>	<u>WEIGHT (PPG)</u>	<u>VISCOSITY (SEC)</u>	<u>WL (CCS)</u>
600+' – 2500'	8.5 - 9.8 ppg	28 - 34 sec	10 ccs or less

After drilling our surface casing shoe, displace to Synthetic Base Mud, SBM. Reference SBM program for specific maintenance, product concentrations, and mud treatment. Keep hole full at all times. Monitor pit volume constantly as lost circulation and water flows should be expected at all times. Sweep hole as dictated by hole conditions.

Deviation tendencies in this area should not be severe; however, prudent drilling practices should be adhered to at all times. Surveys should be run at ± 500 ft intervals, unless otherwise indicated.

WELL CONTROL EQUIPMENT

<u>INTERVAL</u>	<u>EQUIPMENT</u>
0' – 600+'	None
600+' – 2500'	11" x 3,000 psi WP double-gate BOP with blind and 4-1/2" pipe rams. Rig should be equipped with upper and lower kelly cocks, as well as stabbing valve (have wrench available at all times). BOP equipment will be tested after nipple-up and every 30 days thereafter. (Notify Idaho State field representative prior to testing). Close pipe rams daily and blind rams on trips, recording results on tour sheets.

GEOLOGICAL

Geologist/Mud Logger:	Geologist and mud logger with hotwire and chromatograph to be on location to from top of surface hole to TD. Notify prior to spud and after setting surface casing.
Electric Logging:	Quad Combo (DIL-BHC Sonic-Density-Neutron to be run from base of surface casing to TD. In addition the GR should be run up through Surface casing to surface. An imaging tool, a Magnetic Resonance tool may also be run and percussion sidewall cores may be taken at the geologist's discretion.

GEOLOGICAL (Continued)

Formation Tops: Assumes KB elevation of 2,340 ft.

<u>FORMATION</u>	<u>DRILL DEPTH</u>	<u>SUB SEA</u>

MISCELLANEOUS

1. Pump carbide lag prior to running surface casing and prior to drilling out shoe. Pump efficiencies will be calculated from this information. Run frequent carbide lags while drilling to determine degree of hole washout.
2. Monitor mud hydraulics closely. An in-gauge hole is extremely critical to achieve open-hole packer seats, interpretable logs, and a good cement bond.
3. Water will be hauled or pumped from nearby sources.
4. Reserve pit is to be lined with a 12-mil synthetic liner.
5. It is anticipated that a mud motor and PDC bit will be used from approximately 600' to TD.
6. In general, the above prognosis is presented as a guideline only; and is subject to change as dictated by hole conditions and geological interpretation.

<u>PERSONNEL</u>	<u>OFFICE NUMBER</u>	<u>CELL NUMBER</u>
Ron Richards	303-831-9022	720-209-0207
Jeff Kirn, Manager of Operations	303-831-9022	303-981-7443
Ed Davies, President	303-831-9022	720-641-8737

Prepared by:

Ron Richards for Bridge Energy Inc.

BRIDGE RESOURCES

SHOEMAKER State #1-16 WELLBORE DATA SHEET

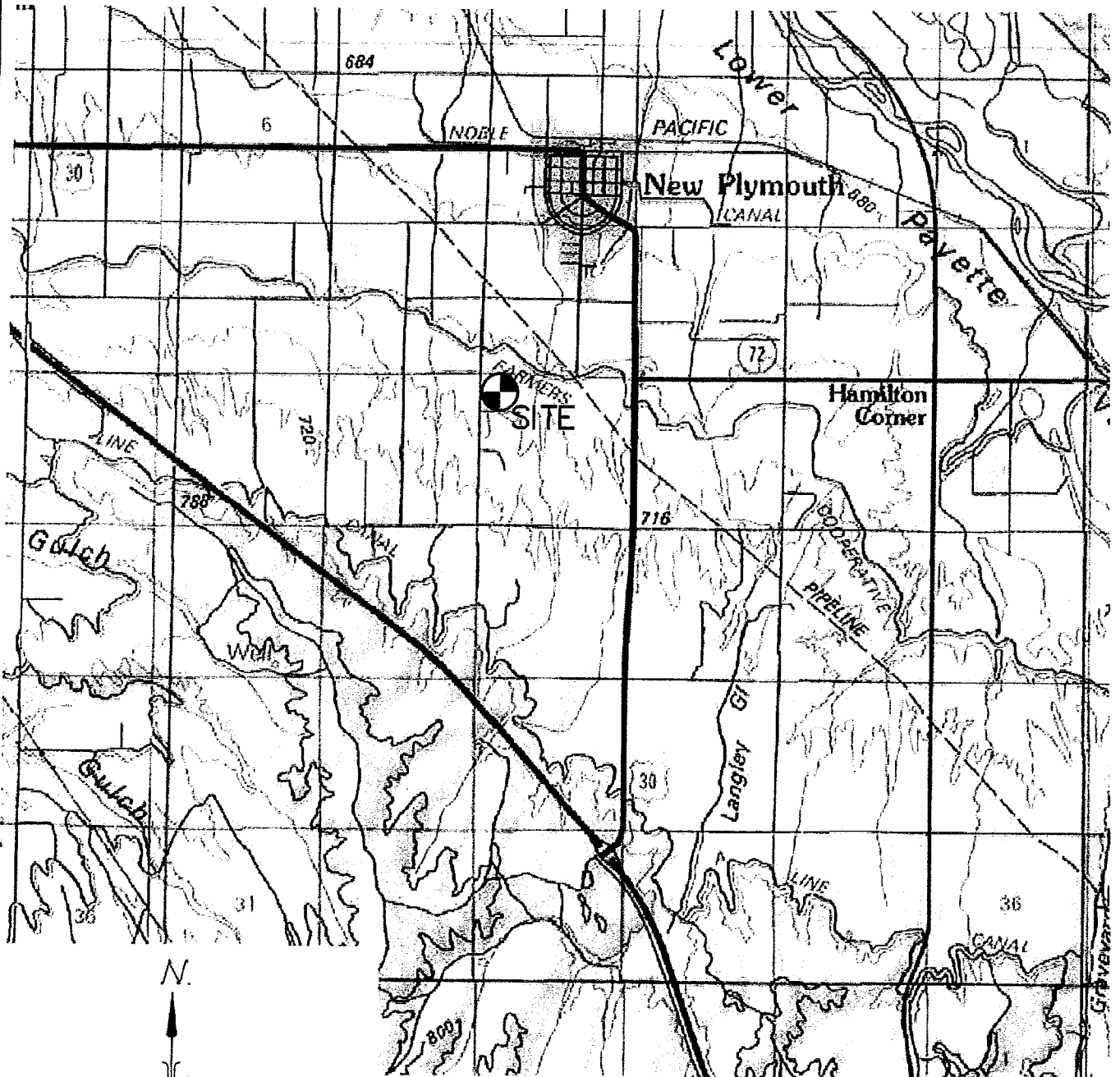
LEASE: Bridge Resources
WELL: Shoemaker State #1-16
LOCATION: Sect 16/Township 7N/Range 4W
Payette County
SPUD DATE: August
OBJECTIVE: Hamilton Sands

TOTAL DEPTH: 2500ft
SURFACE LOCATION: N43-57-09.319"
W116-49-49.575"
BOTTOM HOLE LOCATION: N43-57-09.319"
W116-49-49.575"
ELEVATION: 2,322ft
ELEVATION(KB): 2,340ft

FORMATION EVALUATION	CASING SIZE (IN)	COMMENTS	HOLE SIZE (IN)	TVD	MUD WEIGHT (ppg)	FRACTURE GRADIENT (ppg)
16" Line Pipe-Welded	82ft	No FIT	25"	82ft	WBM 8.4	8.4
9 5/8"-35ppft-R111-J65-STC	600+ft	Top of cmt-500ft 12 1/4"				
		FIT		800ft	SBM 8.8ppg	8.4
Mud Logging Each 10ft from 80ft		8 3/4"				
Haliburton density,neutron,resistivity,sonic side wall cores						
5 1/2"-17ppft-R111-J65-LTC	2500		8 3/4"	2500ft	SBM 10.3	11.5

EXHIBIT MAP OF SHOEMAKER 1-16 SITE

Lying in a Portion of the Northwest 1/4 Northwest 1/4 of
Section 16, Township 7 North, Range 4 West of the
Boise Meridian, Payette County, Idaho
2010



DATE: June 29, 2010

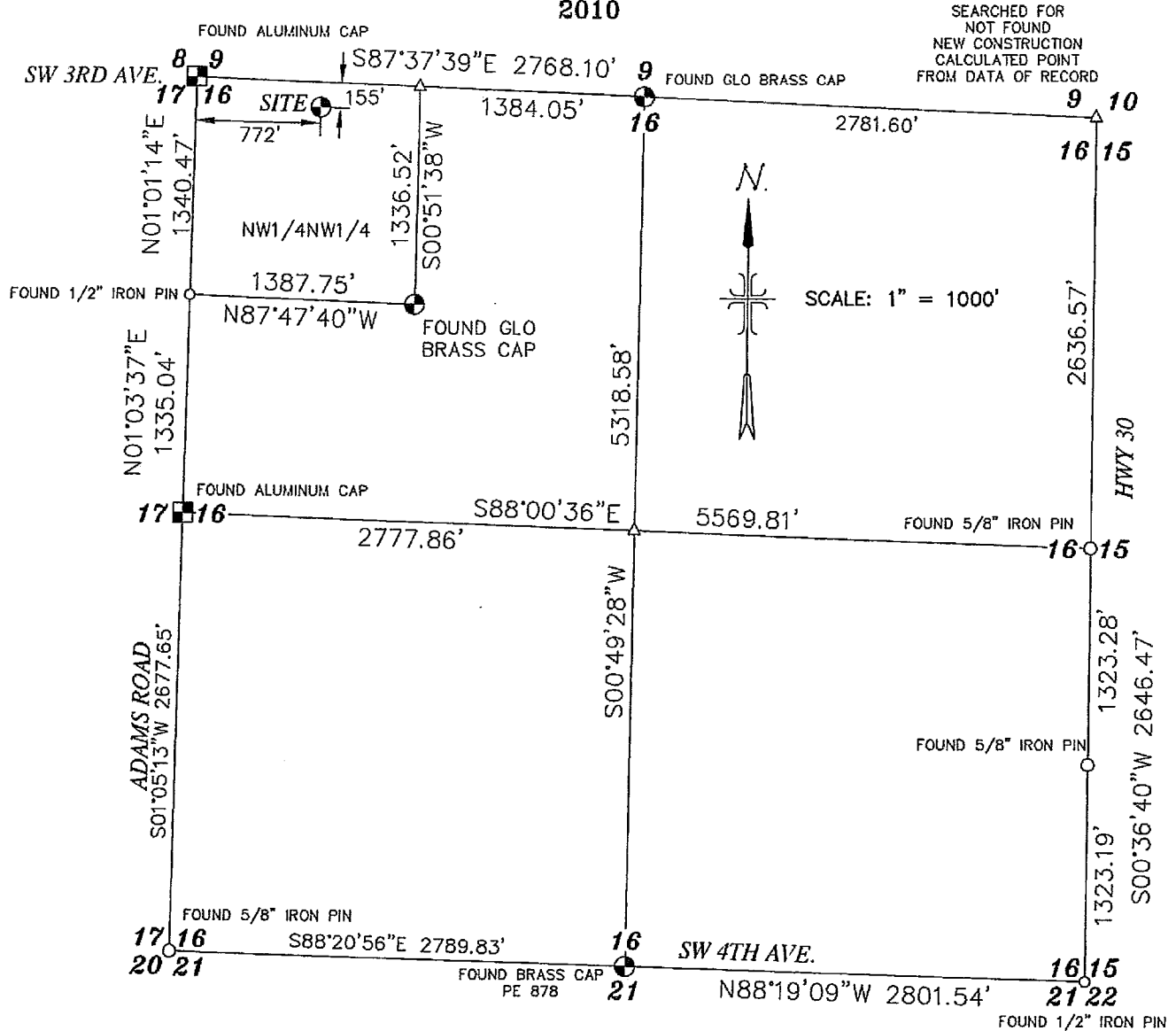
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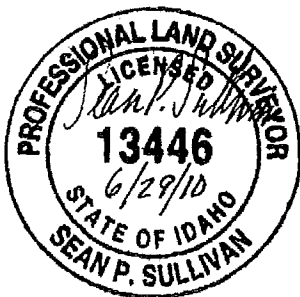
Surveyors • Planners
1103 West Main Street
Middleton, Idaho
208-585-5858

EXHIBIT MAP OF SHOEMAKER 1-16 SITE

Lying in a Portion of the Northwest 1/4 Northwest 1/4 of
Section 16, Township 7 North, Range 4 West of the
Boise Meridian, Payette County, Idaho
2010



IDAHO WEST NAD 83-GRID BEARINGS
N 43°57'09.319"
W 116°49'49.575"
NAVD 88 VERTICAL DATUM
EL.=2312.4'



DATE: June 29, 2010

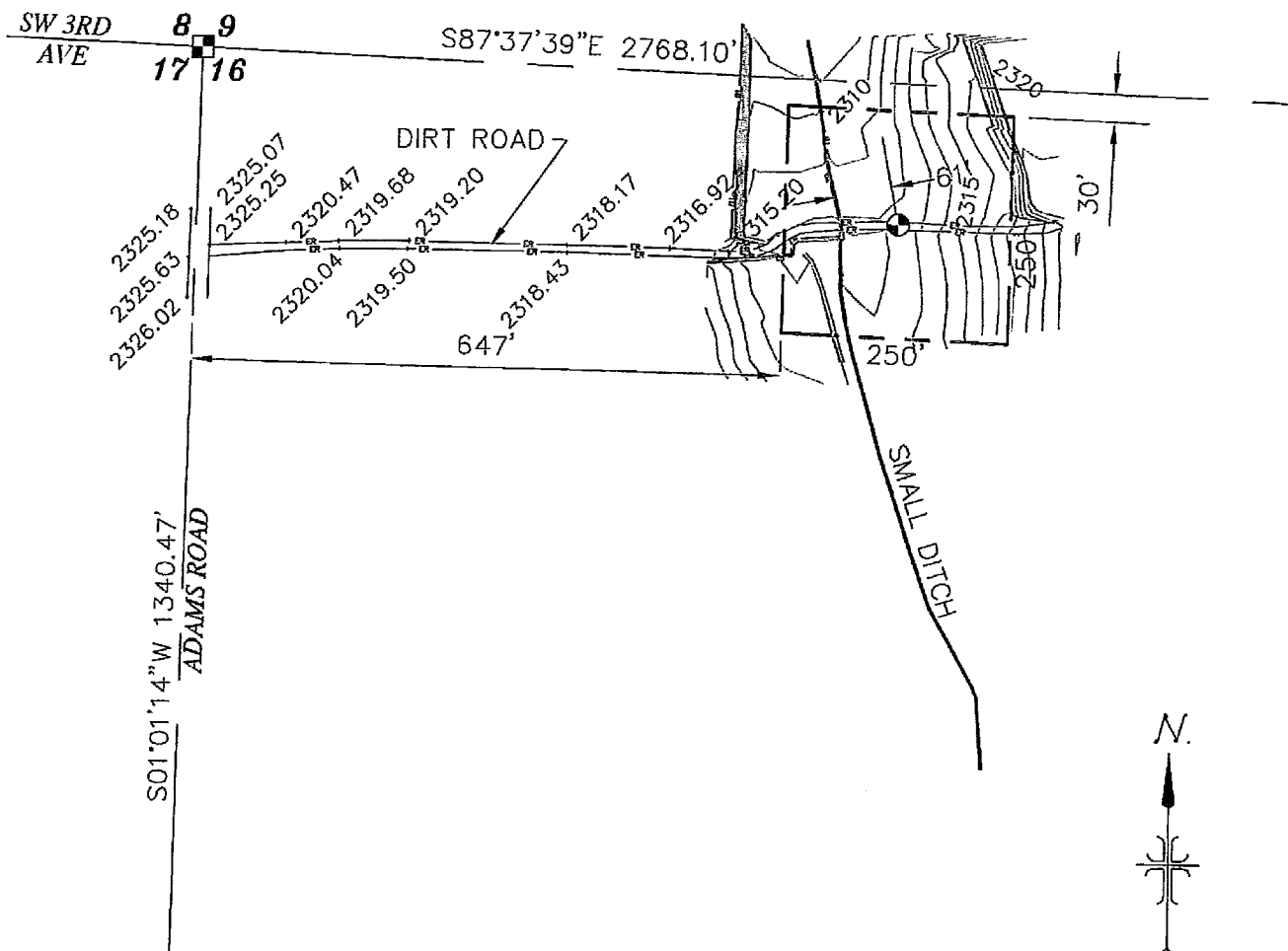
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1103 West Main Street
Middleton, Idaho
208-585-5858

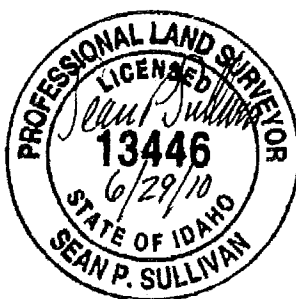
TOPOGRAPHIC MAP OF SHOEMAKER 1-16 SITE

Lying in a Portion of the Northwest 1/4 of the Northwest 1/4 of
Section 16, Township 7 North, Range 4 West of the
Boise Meridian, Payette County, Idaho
2010



IDAHO WEST NAD 83-GRID BEARINGS
N 43°57'09.319"
W 116°49'49.575"
NAVD 88 VERTICAL DATUM
EL.=2312.4'

SCALE: 1" = 200'



DATE: June 29, 2010

FILE: 0534-01-01 HAMILTON TOPO.dwg



Surveyors • Planners
1103 West Main Street
Middleton, Idaho
208-585-5858



<p>TITLE: BRIDGE ENERGY INC. PAYETTE, IDAHO OPERATIONS WELL LOCATION EXHIBIT</p> <p>DATE: 07/21/10 SHEET: SHOEMAKER</p> <p>DESIGNED BY: SHR CHECKED BY: RVM DRAWING: EX-1</p>	<p>CENTRA CONSULTING INC. 415 WEST 8000, SUITE 100 BOZEMAN, MONTANA 59717 (406) 592-1111 WWW.CENTRA-CONSULTING.COM</p>	<p>OWNER/DEVELOPER: BRIDGE ENERGY INC. 1580 LINCOLN ST., STE 1110 DENVER, COLORADO 80203 (303) 831-9022</p>	<p>PROJECT LOCATION: SHOEMAKER SITE 5250 ADAMS ROAD NEW PLYMOUTH, ID 83655</p> <p>PROJECT CONTACT: JEFF KIRN</p>	<table border="1"> <thead> <tr> <th>REVISIONS</th> <th>No.</th> <th>BY</th> <th>DATE</th> <th>DESCRIPTION</th> </tr> </thead> <tbody> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>	REVISIONS	No.	BY	DATE	DESCRIPTION																																																		
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MEMORANDUM

August 2, 2010

To: Nancy Welbaum, IDL
From: Ryan V. Morgan; P.E., LEED AP
Cc: Steve West; Jeff Hammel, E.I
Re: Additional Information for Shoemaker Well.

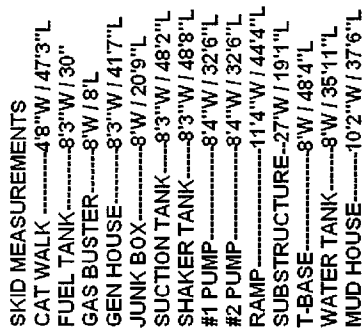
Nancy,

Per your request via email last Friday please find attached the additional information regarding distances from the proposed well to the additional features requested.

Closest Gas Well – 3650' (Hamilton)
Closest Water Well – 740' (residential well located to the west)
Closest Structure – 750' (residential building located to the west)

Please note that the distance to the production boundary is not supplied as this boundary is yet to be determined.

Should you have additional questions please let us know.



The following list contains the components of the 2004 Cameron C-900 Hp, Trailer Mounted Drilling Rig w/ VIN Number (5024). This rig also operates w/ a FDS 150 Ton HMI hydraulic Top Drive.

Qty	Item	Remarks
1	Drawworks - Cameron 42"x 12" Water Circulating Drum w/ water cooled main brake and Wichita water cooled assist brake... Wichita Drum Clutch	
1	Power and Drive Package – Twin (2) Detroit Series 60 engines; 450 Hp each w/ Allison 5960 Transmissions into a Cushman 1000 Hp gear driven Compound, to Cushman 1000 Hp RA box; 1:1 Ratio	
1	Mast – PEMCO 120' x 400K lbs hook load; 1.25 API rating; sheaved for 10- 1-1/8" drill lines; Serial # 1312	
2	Hydraulic Scoping Cylinder f/ PEMCO derrick	Spare
1	Fluid Design Services (FDS) 150 Ton Hydraulic Top Drive w/ diesel power package.	
1	Hydraulic Motor FDS 150 Ton Top Drive	Spare
1	Block-200 Ton ABCO, 10 line 5 x 36" sheave w/ ABCO Hook	
1	Weight Indicator-Totco type 4	
1	Sub Structure-17'H x 10'W x 16'L w/6' foldout wings. Unit scopes down to 10'6"H x 13'6" on lowboy.	
1	40' Kelly; Hex	
1	Kelly Bushing	
1	Kelly Shuck w/ protector	
1	Sub-structure/T-base-45' x 8'	
1	Sub-structure ramp-48'4" x 10', hydraulic raise-cylinders part # SD83CC-24-131	
1	Top Dog House-24'10" x 7'10.5", hydraulic raise, with knowledge box, lockers, shelving, and bench seats. Framework installed for Pason Electronic Drilling Recorder and Autodriller computer system.	
1	Kelly Spinner-Cam-tech model 6100 hydraulic Kelly spinner assy.	
	Well Control Equipment-Shaffer LXT DBL 11" x 5K psi MAWP, Dual Ram, hydraulic BOP mfg. Date 11-04, Serial # 200213110-81 Shaffer LTX 11" x 5K psi MAWP spherical annular BOP	

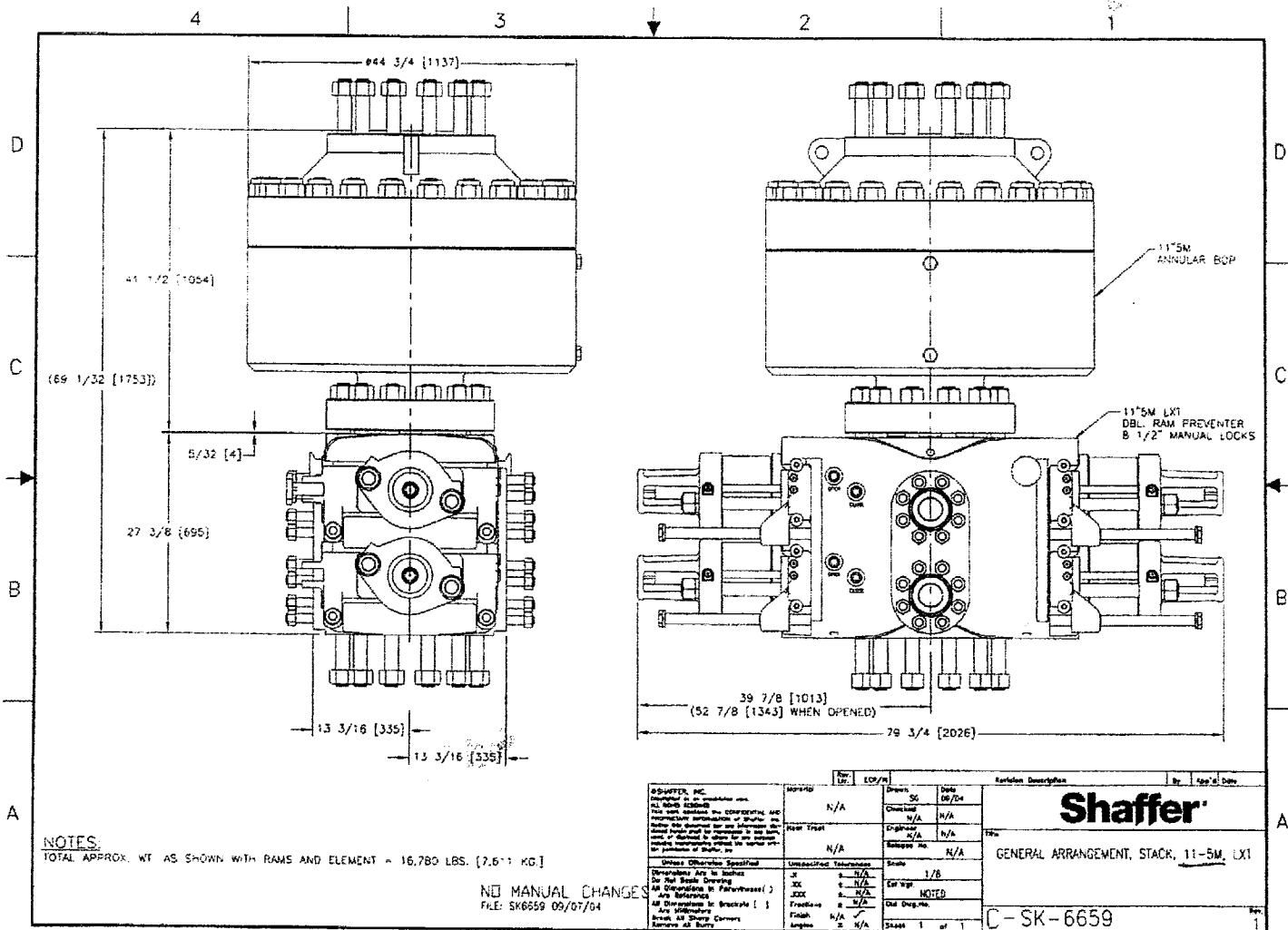
WHS, LLC
Razorback Rig Component Listing

Qty	Item	Remarks
1	4-1/16" x 5000 psi BOP valve	
	Choke Manifold, fitted for HCR valve, choke-w/4outlets, 5000 psi	
1	Closing Unit-Massco Inc. 5 station	
2	Generators-DDC 410 KW generators, 277/480 VAC 3 Phase 60 HZ powered by 2 Detroit Series 60 14.0 L Diesel engines/Tier III Emissions standards. Skid mounted in covered house with all electronic panels as 1 unit.	
1	Generator House-44' x 10' skid mounted	
1	Swivel-EMSCO LB 200 Ton Serial # 208	
1	Mud System-2-tank system w/approx. 700 bbls capacity. 60 HP mud mixers, 4 agitators, 4 jet blowers, 70 bbls slugging tank, 2-Doublelife AWD III Linear shale shakers built in tandem, 600 GPM each. Mud Conditioner unit consisting of; 1- Doublelife AWD III shale shaker, 1-Doublelife Mod. I-210 Desander, and 1- Doublelife V-510, 10 cone Desilter.	
2	Mud Pumps-2 HHF-1000 HP triplex pumps w/pulsation dampners, powered by CAT 3412 1150 HP diesel engines, fully unitized. With 6" liners, 10" stroke, pumps will move 3.7 gal/stroke at 100% efficiency. Additional specifications upon request.	
3	American Roller Bearings for CE-F1000 mud pump	Spare
2	SKF Pillar Block bearings for CE-F1000	Spare
1	Mud/Gas Separator: 30'H x 6' Dia vessel mounted on skid for easy rig up and tear down.	
1	Fresh Water Tank-200 bbl fresh water tank w/electronic 20 HP 480V frame 256T 3 x 2 centrifugal 4 x 6 water pump powered by Detroit 353 (2800 rpm)	
1	Catwalk-47'3" x 10'2" pipe racks	
1	Junk Box-20'9" x 7'10"	
1	Rotary Table-22" IDECO rotary table assy. On 44" centers complete w/split master bushing.	
1	Drill Collar Slips-Type A 5-1/2 MS 98C	
1	Drill Pipe Slips-Wooly M3-98	
1	Drill Collar Clamp(Wedding Band) AOT 12116 5 1/2-6 5/8	

WHS, LLC
Razorback Rig Component Listing

Qty	Item	Remarks
	Serial # 29140	
1	Casing Elevators M66-5 ½ 250 ton 227 MT	
	Drill Pipe Elevators-2-AOT(1) 150 ton(1) 250 ton	
	Cross Over Subs-Assorted	
1	Survey Machine-Wireline survey machine.	
1	Diesel Tank-8000 gal Cylindrical Tank: Myers diesel tank transfer pump assy. w/3hp 3600rpm explosion proof motor. Skid mounted with 3 compartments for oils on front of skid.	

This rig moves in 27 loads (including pipe). All components are skid mounted and mud-boated with lifting ears to be lifted onto oilfield floats or lowboys. All loads are legal permit loads.

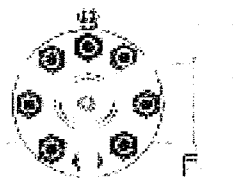


Manifold spool 11" 5M X 11" 5M
1 out let

4 1/16" 5M X 2 1/16" 5M CHOKE MANIFOLD



2 1/16" 5M GATE VALVE

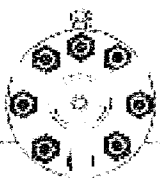


4 1/16" 5M GATE VALVE



2 1/16" 5M GATE VALVE

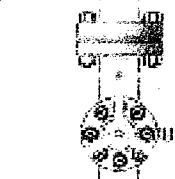
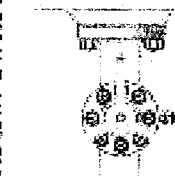
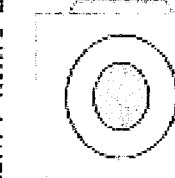
2 1/16" 5M SPACER SPOOL



4 1/16" 5M GATE VALVE



CROSS, 5/8" 5-WAY 4 1/16" 5M X 2 1/16" 5M

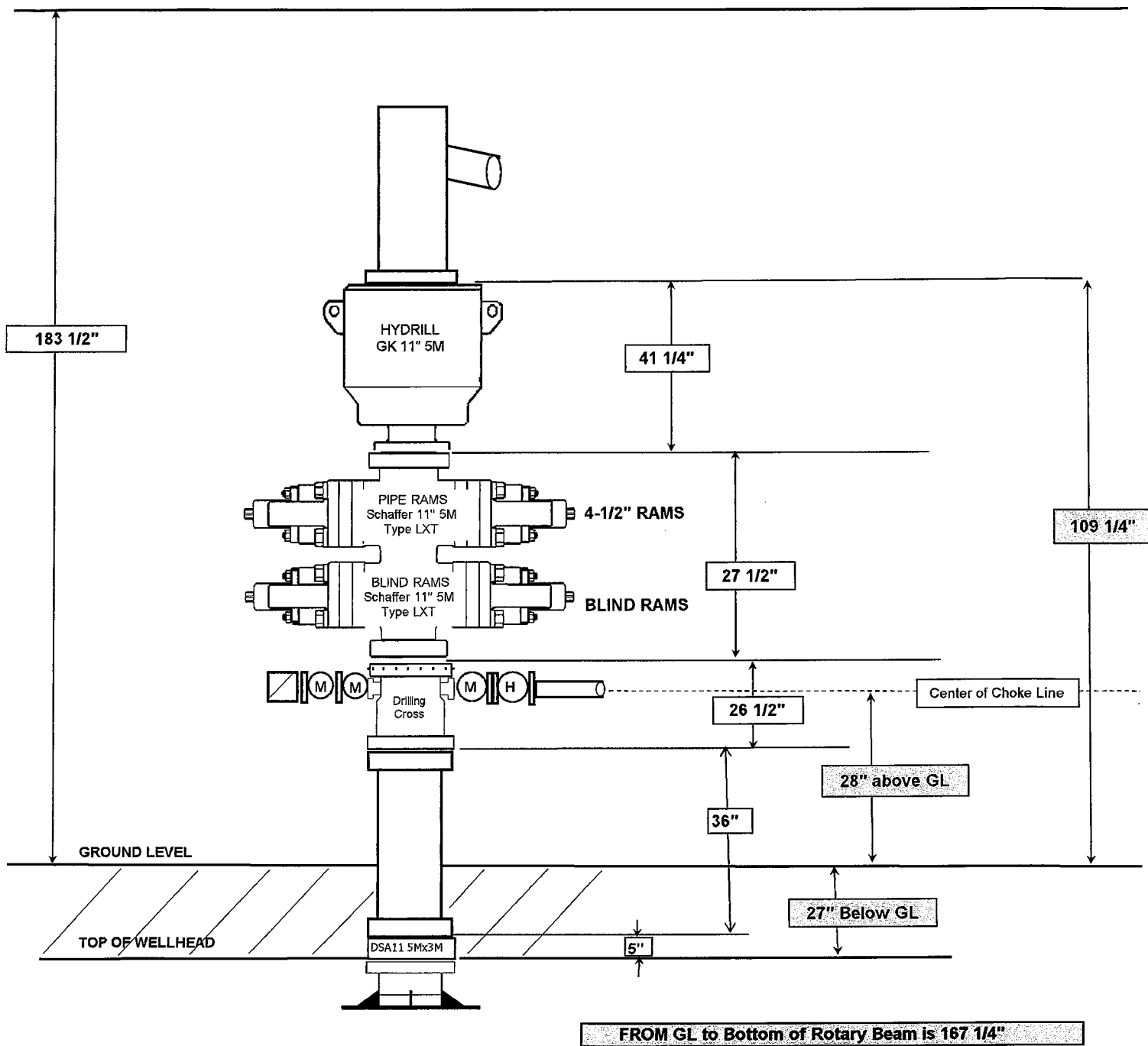


CHOKE, 2 1/16" 5M FLX ADJ TC TRIM

WHS, LLC
BOP Schematic NU on Surface- Razorback Rig

RIG FLOOR

RIG FLOOR





State of Idaho

DEPARTMENT OF WATER RESOURCES

322 East Front Street • P.O. Box 83720 • Boise, Idaho 83720-0098

Phone: (208) 287-4800 • Fax: (208) 287-6700 • Web Site: www.idwr.idaho.gov

C. L. "BUTCH" OTTER
Governor

GARY SPACKMAN
Interim Director

July 21, 2010

COPY

Nancy Welbaum
Idaho Department of Lands, Southwest Supervisory Area
8355 West State Street
Boise, ID 83714-6071

RE: Oil and gas exploration well applications from Bridge Energy, LLC, Hamilton Prospect

Ms. Welbaum,

Thank you for providing Idaho Department of Water Resources an opportunity to review and comment on the applications to drill oil and gas exploration wells for the Hamilton Prospect, submitted by Bridge Energy, LLC. Centra Consulting Inc., submitted the drilling prognosis referenced in the applications on July 19, 2010. Having reviewed the applications and drilling prognosis, IDWR submits the following comments for your consideration.

1. IDAPA 37.03.09.010.66.c.ii states "holes drilled for oil and gas exploration which are subject to the requirements of Idaho Code 47-320" are not considered a well. Therefore the proposed borings are not subject to permitting requirements of IDAPA 37.03.09.
2. IDAPA 37.03.09.045.03 states that excluded borings that are not considered wells still need to comply with the minimum standards for modification, construction, or decommissioning. The proposed borings satisfy the minimum construction standards, however if the hole is not produced for oil or gas, the hole cannot be used for any other purpose and must also be decommissioned in accordance with IDAPA 037.03.09.025.16.
3. The well construction diagram indicates a full length annular seal for the 5 ½-inch casing set to 2,500 feet below ground surface. However, the cementing plan indicates the top of cement is contingent on the presence of potentially productive intervals. The annular seal must satisfy the requirement to prevent commingling aquifers of different temperature, pressure, and quality.
4. Idaho does not permit Class II injection wells to inject brines and other fluids associated with oil and gas production wells. The applicant should be made aware of this as it may have implications on their production plans.

5. If groundwater is to be pumped to support the drilling activities, as the miscellaneous section of the application indicates, the applicant should contact a water right agent at IDWR to discuss obtaining a temporary permit.

Sincerely;

A handwritten signature in black ink, reading "Chad F. Hersley". The signature is written in a cursive, flowing style with a large initial "C".

Chad F. Hersley, P.G.
Technical Hydrogeologist
Resource Protection Bureau

**PAYETTE COUNTY
PLANNING AND ZONING
PUBLIC HEARING APPLICATION FOR CONDITIONAL USE, VARIANCE**
(This is not a business license nor building permit)

Applicant:

Name Bridge Energy, Inc.
Address 1580 Lincoln Street, Suite 1110
City Denver State CO Zip 80203
Telephone: 303.831.9022 Email Address jbw@bridgeresourcescorp.com
Mailing Address (If different) _____

Owner of Record:

Name Michael Shoemaker
Address 5250 Adams Road
City New Plymouth State ID Zip 83655

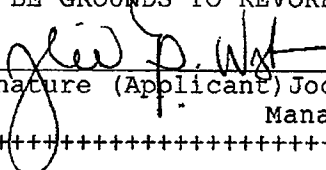
APPLICATION FOR: (Check One)

X Conditional Use for Drilling, Completion, and Production Operation as
an Oil and Gas Well
____ Variance for _____

SITE INFORMATION:

Location: Quarter NW Section 16 Township 7N Range 4W Total Acres: 35.63
Site Address/location: Well is located 535' FNL and 581' FWL in the NWNW of Sec. 16
Acreage if part of total: 1.5 ac well site Tax Parcel Number: 07N04W163150
Existing Comp Plan Designation: Agriculture 1 (AG1)
Existing Zoning: Agricultural (AG)

I VERIFY THAT I HAVE READ THE FOREGOING APPLICATION WHICH MAY INCLUDE ATTACHED INFORMATION. I HAVE PERSONAL KNOWLEDGE OF THE CONTENTS THEREOF, AND I SIGN THE APPLICATION UNDER PENALTY OF PERJURY. ANY INACCURACIES IN THE INFORMATION PRESENTED MAY BE GROUNDS TO REVOKE MY APPLICATION.


Signature (Applicant) Jodie B. West
Manager Land


Signature (Owner of Record)

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THE PURPOSE OF THE PAYETTE COUNTY COMPREHENSIVE PLAN INCLUDES THE NEED TO PROTECT PROPERTY RIGHTS, AGRICULTURAL LAND, WILDLIFE AND RECREATION RESOURCES, AS WELL AS TO ENCOURAGE URBAN TYPE DEVELOPMENT WITHIN INCORPORATED CITIES.

1. Does this land have an irrigation water right? Y
Number of shares? 109.4 acres If not, is irrigation water available? ____
Irrigation District? Black Canyon Irrigation District
2. Flood Plain area? Zone C

07N04W162790 0006880010

SHOEMAKER DANNY L & NORINE R
5404 ADAMS RD
NEW PLYMOUTH ID 83655
Street #: 5404 ADAMS RD

07N04W164360 0006890000

WININGER KEVIN & TENNIE M
PO BOX 287
NEW PLYMOUTH ID 83655
Street #: 5398 ADAMS RD

07N04W171811 0072230000

TAGUE DARRELL N
5251 ADAMS RD
NEW PLYMOUTH ID 83655-5183
Street #: 5251 ADAMS RD

07N04W164381 0072300000

TALLEY RANDY L
5382 ADAMS RD
NEW PLYMOUTH ID 83655-5101
Street #: 5382 ADAMS RD

07N04W096291 0078090000

SHOEMAKER MICHAEL F & SANDRA K
5250 ADAMS RD
NEW PLYMOUTH ID 83655
Street #:

07N04W163601 0082400000

FRY MARTIN W
2321 BROGAN RD
EMMETT ID 83617
Street #:

07N04W089450 0091020000

BATES FARREL E
3200 SW 1ST AVE
NEW PLYMOUTH ID 83655
Street #:

07N04W170451 0006920000

CUSHMAN GARY D

5425 ADAMS RD
NEW PLYMOUTH ID 83655
Street #: 5425 ADAMS RD

07N04W170021 0006930000

TRIPLE R STABLES & ARENA LLC
2770 SW 1ST AVE
NEW PLYMOUTH ID 83655
Street #: 5485 ADAMS RD

07N04W096450 0005530000

SHOEMAKER MICHAEL F & SANDRA K
5250 ADAMS RD
NEW PLYMOUTH ID 83655
Street #:

07N04W163771 0006870000

ADAMS TINA
5386 ADAMS RD
NEW PLYMOUTH ID 83655
Street #: 5386 ADAMS RD

07N04W162420 0006880000

SHOEMAKER MICHAEL F & SANDRA K
5250 ADAMS RD
NEW PLYMOUTH ID 83655
Street #:

Grand Total: 12

from the Payette County Assessors Office